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## HPC- Hydrogen Pilot Cavern (Krummhörn, GER)

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Histories – final conference,  
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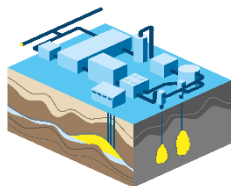


# Uniper Energy Storage – at a glance



Energy Storage

= 9 x



Gas Storage facilities in  
GER, UK & AUT

4 x



Connected Market areas

> 80 TWh



Total gas storage capacity

## Market leader:

We are the **largest gas storage operator in Germany** and one of the most efficient in Europe.

## Energy transition:

We are essential for the energy transition because we **guarantee the necessary flexibility** for the renewable energy system.

## Hydrogen:

Uniper Energy Storage has a **great potential** for storing hydrogen in Europe.

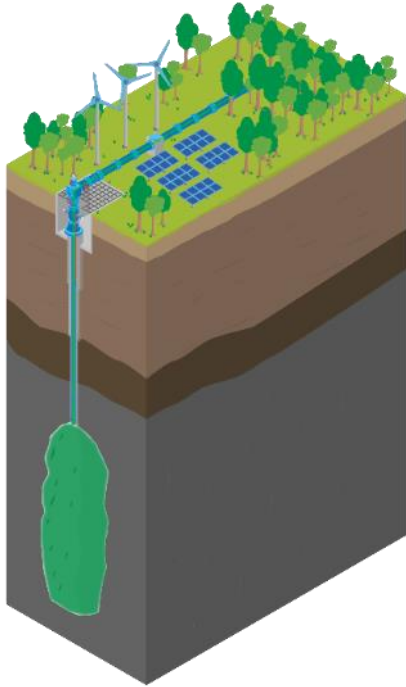
## Security of supply:

Natural gas storage facilities are an **indispensable component** for security of supply - today and in the future.

## Climate neutrality:

We are **proactively developing** our operations, our systems and our products towards climate neutrality.

# HPC- Hydrogen Pilot Cavern



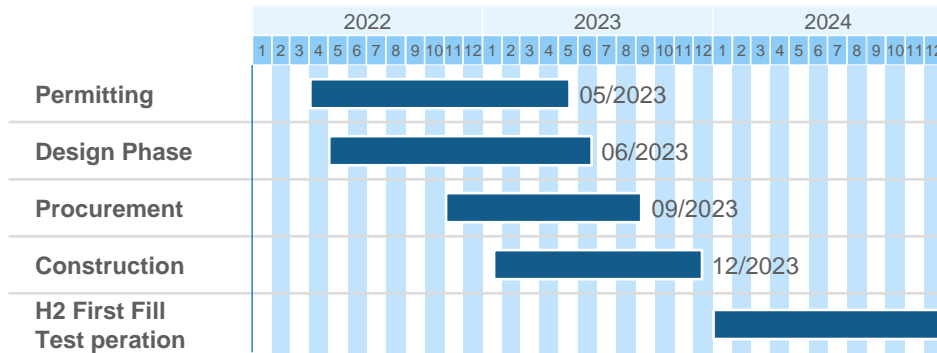
## Hydrogen

Uniper Energy Storage GmbH will build an H<sub>2</sub> pilot cavern at its site Krummhörn until 2024 to demonstrate and investigate hydrogen storage in a salt cavern.

### Motivation for Uniper Energy Storage GmbH

- **Testing of H<sub>2</sub> storage** operation and technology in a **real environment** at a demonstration plant
- Understanding of **permitting process** and requirements
- **Investigation of materials**, subsurface and surface installations and the functionality of individual components in H<sub>2</sub> storage operation
- **Development** of a storage solution for green **hydrogen** on a **commercial scale**.

# H2 pilot cavern – project key data

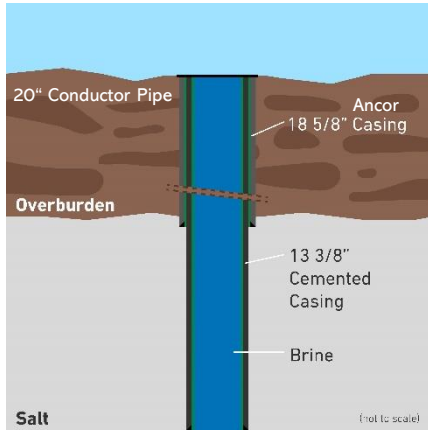


## Project Key Data

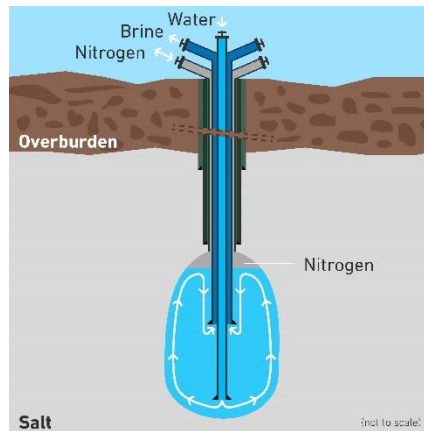
- Geom. Cavern Volume: 1 000 m<sup>3</sup>
- Pressure Regime: 70 – 270 bar
- H2 Capacity: 200 000 nm<sup>3</sup> = 700 MWh
- H2 Working Gas Capacity: 150 000 nm<sup>3</sup> = 500 MWh
- Max. Flow Rate: 1 200 nm<sup>3</sup>/h

# Technical project phases

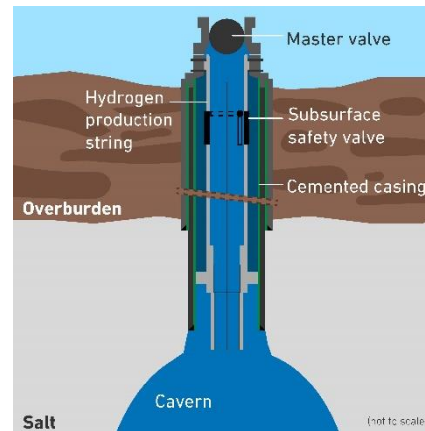
Existing Borewell



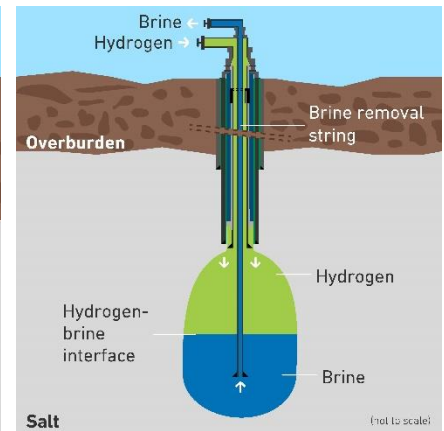
Leaching Phase



Cavern H2 Completion



H2 First Fill



# Investigation of existing well – cased hole

## Cased hole section

- Inspection / exchange of wellhead components
- Caliper Log: investigate casing geometry
- USIT Log: investigate casing / cement quality
- Laboratory investigation\*: H2 readiness of cement
- Laboratory investigation\*: H2 readiness of casing

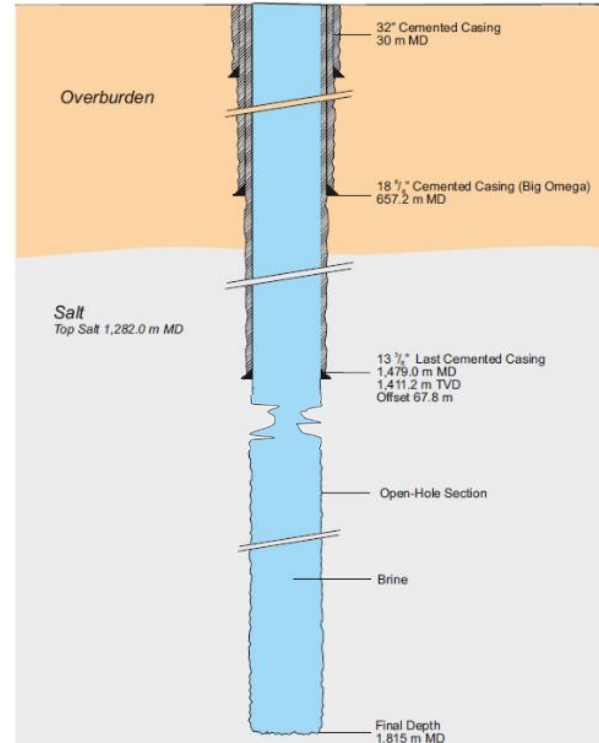


ongoing  
ongoing

\* Procedure and test performance verified by third party



Investigation of the suitability of the last cemented casing as second barrier.



# Investigation of existing well – open hole



## Open hole section

- Re-drilling of open hole section to:
  - Re-access of the borehole
  - Obtain a uniform borehole width.
- Borehole survey.
- Install test\* / leaching wellhead.
- Install test\* / leaching tubings.

\* H2 readiness of test equipment proven.



# Two-stage gas tightness test

## Gas tightness test

- Tightness test with In-situ-Balance method with test medium nitrogen to;
  - Verify integrity of second barrier
  - Verify integrity of casing shoe area
  - Provide basic requirements for leaching phase.
- Analog tightness test with test medium hydrogen\* to;
  - Verify H2 readiness of second barrier
  - Verify H2 integrity of casing shoe area
  - Provide first indication for cavern's suitability for hydrogen storage.

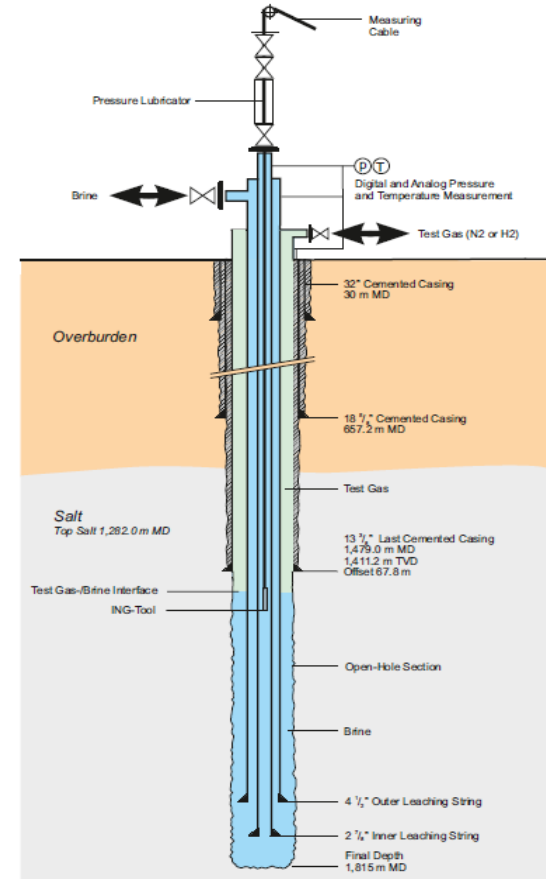


ongoing

\* Test Procedure and criteria verified by third party.

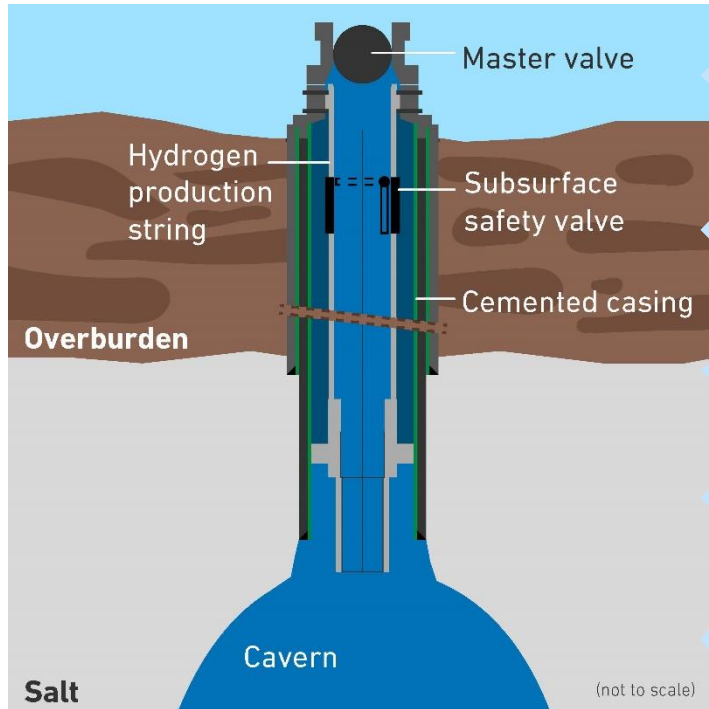


- Previous HAZOP / operational training for handling hydrogen.





# H2 test operation, investigation program



## Material tests for hydrogen readiness

- Investigation of subsurface installations.
- Investigation of casings / tubings, plastics, polymers (laboratory tests, tests in situ).
- Investigation of special subsurface components (Packer, SCSSSV, etc.).

## Services

- Application of typical E&P Services under hydrogen-atmosphere.
- Investigation of feasibility to perform services like surveys, snubbing-works, integrity tests, etc. in hydrogen caverns.

## Quality of withdrawn hydrogen

- Determination of H<sub>2</sub> quality during injection / after withdrawal.
- Investigation of chemical / microbial alternating effects of the hydrogen.

## Thermodynamics, simulation of process parameters

- Determination of the cavern temperature behavior in different operating scenarios.
- Checking / calibrating the operating simulation software.

## Rock Mechanics

- Testing of different pressure regimes and injection -/ withdrawal cycles.
- Cavern contour control by sonar survey.

# Surface installations

## Hydrogen injection

- Supply of liquid hydrogen via truck, evaporation on site.
- Supply of gaseous hydrogen by electrolyzer (partnership), compression on site.

## Hydrogen treatment

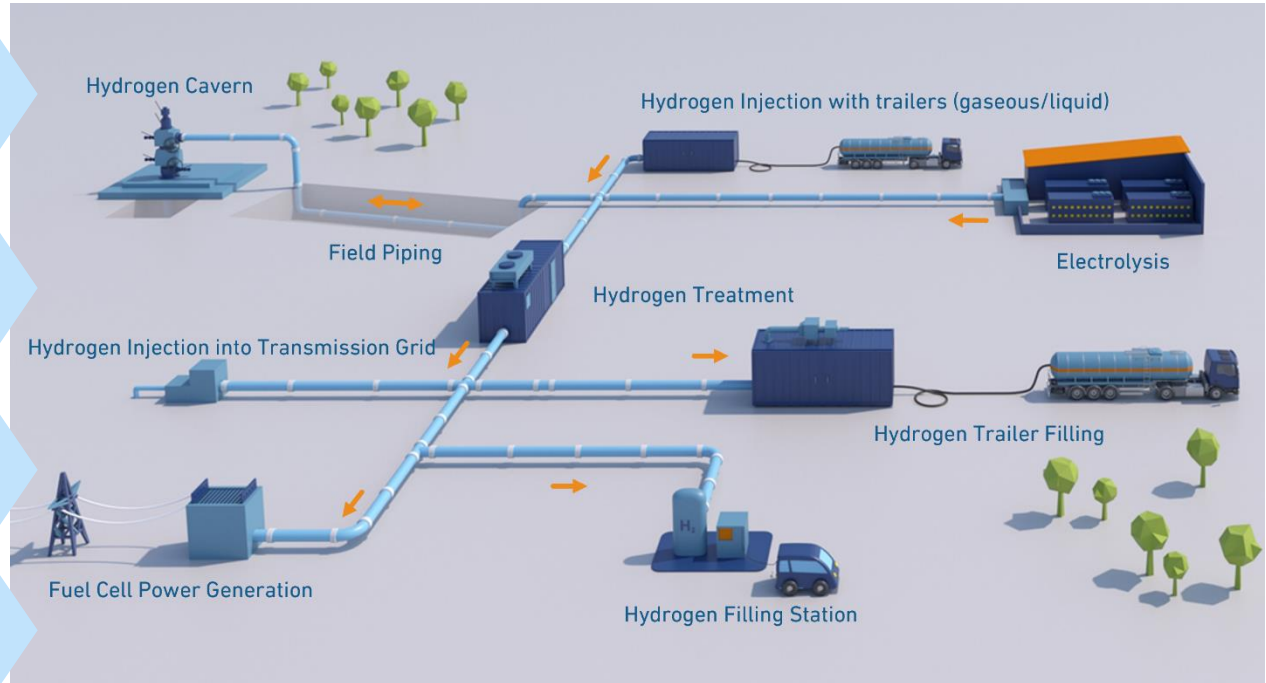
- On site hydrogen treatment to supply various end users.
- Test and comparison of different hydrogen drying technologies (partnership).

## Hydrogen use cases

- Injection into transmission grid, liquefaction and filling, fuel cell power generation and hydrogen filling station (partnership).

## Field piping

- Existing field pipeline must be qualified for the use of hydrogen.



# Thank you!

**For further questions, please contact:**

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